

SOUTHWESTERN SWABBINGS

Drilling Reports,
News of the Field

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Salt water Thursday ruined the first attempt for production at East Central Texas' hottest wildcat, Tucker and others No. 1 Sam Vane, about five miles southeast of Keechi in Leon County, and operators made ready to plug back for another test higher up the hole.

The well showed water on the second pull of the swab in a test through perforations at 5,578-80 feet in sand section logged on survey at 5,576-82 feet. Previously six hours washing had failed to develop any show.

Operators were to squeeze perforations and plug back to 5,545 for a test through perforations in sand from 5,503-45 shown on survey and where side-wall cores recovered brown sand. Most observers have figured this section a better chance to produce than the lower one.

New Houston Wildcat.

Wynne Drilling Company, Tyler, is reported planning a new wildcat in North Henderson County, about five miles north and a little west of Grapeland. Tentative location has been staked out of the most easterly corner of the Mrs. Aggie Price 117-acre tract, Thomas Smothers survey. Help in financing the well is now being sought. The firm is figured to be playing the regional structure across the north of the county along which production possibilities have been developed at Navarro Crossing on the west, Grapeland in the center and Percilla on the east.

Humble Finals Oiler.

At Navarro Crossing in Houston, Humble apparently has developed an oiler at No. 1 M. B. Hill, south of the discovery. A completion report gives it 5.4 barrels of oil to 78,000 feet of gas per hour, flowing through three-sixteenths-inch choke. Only 7 per cent is basic sediment and water. Oil is 34.3 gravity. Tubing pressure is 2,650 pounds and casing pressure 2,180 pounds.

Two Border Wildcats.

Northeast of Hemphill in Sabine County, Allen & Smith No. 1 Brooks continues to drill past 5,786 with no shows. Trading, which dropped off after failure to pick up the gas show in redrilling to 5,645, is reported again active as drilling continues.

On Caddo Lake northeast of Karnack in Harrison County, Barnwell No. 1 Luther is drilling past 1,338 on a Woodbine test.

West Texas

Operators were preparing to plug back for further testing at Rogers & Rogers No. 1 University, mile and a half northwest of their Holt discovery in Andrews County, after swabbing sulphur water. Bottomed at 4,539 and with tubing run to 4,523, the well was swabbed in to flow three barrels of water per hour, no oil or gas. A west offset to the Holt discovery, Great Western No. 1 Holt, is drilling lime and anhydrite at 3,930.

Southeast of the Bennett field in Yoakum County, Shell No. 1 Ruytz is drilling salt at 2,703.

Ector Wildcat W. O. O.

Operations are halted for orders at Fields No. 1 Owenwood, Ector County wildcat, three miles northwest of the Harper field, after hole bailed dry at 4,467. After showing oil and salt water at 4,423-35, hole was deepened two feet and water exhausted on eight runs of the bailer. Deepened to 4,447, operators bailed two bailers of oil and a half bailer of salt water in two hours. At Fields' office in Dallas, information is that the well is a likely failure.

Seven miles northwest of Fort Stockton in Pecos County, Helmerich & Payne No. 1 Puckett is drilling lime at 2,940 with no shows.

Central West Texas

The Swastika area in the Noodle Creek field of Southwest Jones County had another producer at Humble No. 1 Graves, now turned into tanks for gauging from sand at 2,864-73. Estimated for better than 500 barrels daily, the well moves production limits east and is in section 40. In the same area, Humble No. 2 Irvin is running pipe to 2,800 after hole caved. Humble No. 3 Irvin is a location northeast of No. 1 Irvin. Sinclair Prairie No. 1 Williams, between the new area and the field, has been abandoned at 3,350 after missing the pay.

In the Steffens area between the Lewis and Sandy Ridge pools of East Jones Petroleum Producers No. 1 J. W. Rogers is a southwest outpost location in the south half of the southwest quarter of section 32.

North of Ivy production in Northwest Shackelford County, Hammond No. 1 Mansker is cleaning out with bottom at 5,120 and is expected to deepen. Top of the Ellenberger is called at 5,053. With several shows in the Bend, last show was at 5,039 in the Ellenberger.

Farther north in South Haskell County, Sawyer No. 1 Rowland is drilling past 3,666 with no shows.

Gulf Coast District

Interest is being centered on Texas Company No. 1 Weed, another tight operation for that firm, this one five miles east of LaWard in Jackson County. With distillate possibilities already demonstrated, it is going ahead in sandy shale below 7,425.

Southwest of Conroe in Montgomery County, Mills Bennett No. 1 Foster is drilling at 8,080.

Humble has started No. 1 Todd on the McFadden Beach prospect and in the William Carr Survey, Jefferson County. It is drilling at 115 feet.

North of Orange, Orange County, Sun No. 1 Litcher-Moore is drilling sandy shale at 7,825.

Scattered Wildcat Reports.

Near Seadrift in Calhoun County, Hiawatha No. 2 Roemer, Ogsberry survey, is drilling below 8,831.

J. A. English and others are preparing to start No. 1 Laura, E. Weiss, Golia County wildcat for four miles northwest of Berclair and in the C. Litts survey.

Fomax Oil has spudded No. 1 Alfred Pfluger, Karnes County test four miles south of Falls City.

In Nueces County, Phillips No. 1 Mastin, three miles southwest of Baldwin, is drilling past 6,941. In the Winter Garden area, Seaboard No. 1 Wilson is drilling at 1,100 with 1,300 feet of surface pipe on the ground.

Jim Wells County Tests.

Magnolia is preparing to perforate

ver No. 1 L. S. Rivers, two miles southwest of Elgin, is abandoned at 2,271.

Southwest Texas

Another drillstem test has been run at Sun No. 1 Olivares, northwest of the Sun field discovery in Starr County, this one without results. The six-minute test was run at 5,042-68 with recovery of 270 feet of mud with no pressure. Meanwhile, Sun No. 1 Speer, mile southwest of the discovery, reported to have logged broken sand with an odor from 5,406-36 and has reamed down for a drillstem test to create new interest.

In Duval County, Magnolia has made location for No. 1 DCRC, in section 189 and nearly three miles south of the Colmena field. Magnolia No. 1 DCRC, section 48 and two miles west of the field, is drilling shale below 3,133.

A failure in the Munson area of Mc-Mullen County is Bishop No. 3-B Nueces Land, dry at 1,193.

Louisiana

In the Shreveport field of Caddo Parish, Hollywood No. 1 C. & B. Realty, five miles south of the discovery, is expected to abandon at 6,007 in sandy shale. Rodessa No. 1 Chandler, in the northwest city limits, which blew out at 2,416, is drilling ahead at 2,450. Beauman No. 1 Slatery estate is drilling at 4,585.

In the Atlanta area of Columbia County, Ark., Tide Water-Seaboard No. 1 Beene is drilling shale past 5,349.