

SOUTHWESTERN SWABBINGS

Drilling Reports,
News of the Field

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Although most operators have little hope of a successful outcome, Vincent Hughes was reported Friday to be preparing to rig up standard tools for further drilling at No. 1 Hayden, semiwildcat about two miles west of Talco production in Franklin County. Bottomed at 4,345 feet in gray sand, the well has pipe set on bottom and has tested a fifteen-foot sand section through perforations. The well swabbed water and was then put on pump, again recovering water.

Gregg Deep Well Drills.

Drilling continues past 3,425 at Humble & Gulf No. 1 Horton, Gregg County wildcat about a mile south of the partnership's discovery gasser, No. 1 Robertson.

In Shelby County Richards & Holloway (Hooks) No. 1 Ashbury, Mitchell survey, is attempting to shut off salt water flow to plug and abandon. The well was reinstated to test several weeks ago. Total depth is 3,405.

Lower Gulf Coast

Magnolia has started its second test on its prospect eleven miles southwest of Ben Bolt, Jim Wells County, in spudding No. 1 Romano V. de Garcia, La Anima Sola grant. The prospect was opened to gas by No. 1 Valedex.

Also in Jim Wells but three miles northeast of San Diego, Howell No. 1 Wallis & Hawkins is drilling below 6,055. North of Alice sixteen miles Magnolia No. 1 Martin is in shale at 4,535.

Ten miles south of Flour Bluff in Kleberg County Pure No. 1 State is drilling below 8,829.

Other Wildcats Drilling.

In Live Oak County N-P Oil Company No. 1 L. W. Griffith is drilling below 525. It is in J. Poitevent survey No. 49.

Southwest of Weesatche in Goliad County Sun No. 1 Shaper is drilling below 3,400.

A. K. McCord has spudded No. 1 Cora Russek, Lavaca County wildcat three miles south of Ezzell.

Upper Gulf Coast.

Magnolia No. 3-A West Ranch, third test on the firm's Jackson County prospect south of Vanderbilt, is going ahead in hard sand at 3,780 with no shows.

In Brazoria County Texas No. 1 Jones, southwest of Manvel, is drilling shale and lime at 7,335. McCarthy is rigging No. 1 Street at Pearland.

Southwest Texas

With several gas shows encountered Phillips No. 1 Flores, 7,500-foot test on the north edge of the Samfordyce field, Hidalgo County, is drilling shale past 6,355.

In Starr County Sun No. 1 Garza, west of South Ricaby production, is coring shale at 1,576. Sun No. 1 McKinney, five miles west of the La Reforma discovery, is in shale at 2,335.

A mile east of the Oilton field in Webb County Appell No. 1 Laurel Brothers is drilling past 2,329. Red Bank No. 1 Yeager, section 581, is past 429.

Duval Test to Deepen.

Rowan & Hope No. 1 Cuellar Brothers, which extended Pettus pay at Tesoro in Duval County northwest, is drilling ahead at 5,090 for the Yeagua. The well indicated production on a test of Pettus sand at 5,074-81.

Magnolia No. 1-83 DCRC, Duval wildcat eight miles west of Freer, is past 2,231.

Burleson Test Recompleted.

Burleson County's Edwards lime discovery, Red Bank No. 1 Coffield, twelve miles south of Rockdale, has been recompleted after deepening to 6,184 and being reacidized. Completion gauge gave it 210 barrels of fluid, pumping and flowing, in 24 hours, 90 per cent oil and remainder salt water and emulsion.

West Texas

More hole is being made past 5,512 at Gill No. 1 Dixon, wildcat two and a half miles northwest of the Bennett field in Yoakum County. At 5,505 the well filled 950 feet with water in forty hours. South of Plains, Phillips

Drilling No. 1 O'Brien is drilling lime at 5,060 with no shows reported. Northwest of Denver production, Magnolia-No. 1 Lynn is in anhydrite and chalk at 4,300.

About two miles northwest of Seminole production, Osage No. 1 Atlantic-Miller is drilling lime and anhydrite at 4,977.

At Imperial, in North Pecos County, Magnolia No. 1 Tex-Mex-McKee is preparing to bail. Hole is bottomed at 5,300.

Central West Texas

Drilling continues below 4,160 at Hammond No. 1 Mansker, quarter mile north of Ivy production in Shackelford County, after deciding against testing slight show in the Strawn at 4,135-46. South of this well, Iron Mountain No. 1 Coker found porosity at 3,213-17 and has cemented pipe to test.

New Nolan Location.

P. G. Smith has staked No. 1 E. E. Adrian as a 3,200-foot wildcat six miles southeast of Sweetwater, Nolan County. It is out of the southwest corner of section 43-20-T.&P. South of Sweetwater, Oyster No. 1 Withers is drilling lime and shale at 3,982 with gas show reported at 3,810.

Runnels County's Palo Pinto lime discovery, Price No. 1 Beddo is now flowing only one barrel of water daily along with fifteen barrels of 27.05-gravity oil. Hole is bottomed at 3,525.

North Texas

Just north of the Young County line in Southeast Archer, Panhandle No. 1 Prideaux is drilling shale past 3,565. The well had an oil sand at 3,267-87, but was unsuccessful in running a test because of caving hole.

North of Kirkland in Southeast Childress County, Aggers No. 1 Schullter-Loter is drilling lime past 5,266.

Arkansas

In the Magnolia area of Columbia County, Atlantic No. 1 Baker is past 4,210, drilling. Same firm's No. 1 Herrington is at 5,325. Petroleum Finance of Dallas No. 1 Baker is below 4,599.

In Cleveland County, Allam, trustee, No. 1 Moore, section 34-9-10, is drilling below 1,788.