

SOUTHWESTERN SWABBINGS

Drilling Reports,
News of the Field

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Another completion effort from the Glenrose was seen Tuesday at Roeser & Pendleton No. 3 Boyer, deep well in the Anderson County portion of Cayuga, as operators ran seven-inch casing to 7,470 feet. Hole is bottomed at 7,642 where Schlumberger was run. Reports credit the well with good distillate possibilities. Originally the well was drilled to the Glenrose, attempted completion and plugged back to the Woodbine.

At Long Lake, in Anderson, Hunt No. 1 Keeling is preparing to cure for the pay zone after drilling shale and sand to 5,280 feet.

Preparations are being made to test Bunn No. 1 Boling, in the Lone Star area of Cherokee County, after casing set on bottom at 4,005 was perforated in sand topped at 3,996. The well is about half a mile northeast of wells on the Bounds lease.

West Texas

A small producer was foreseen for Magnolia No. 1 Lynn, Yoakum County wildcat nearly two miles northwest of the Denver field and in section 770, as operators prepared to acidize. Bottomed at 3,165 in pay topped at 5,123, operators recovered sixty barrels of oil in swabbing out to bottom following 110-quarts shot. Before shot the hole filled 1,000 feet with oil in eighteen hours.

Nine miles northeast of the Bennett field, in Yoakum, Riddle No. 1 Barrier is drilling lime with no show at 5,889. Honolulu's wildcat, No. 1 Kendrick, in section 825, is checking a little low in drilling lime and anhydrite at 4,460. Top of the brown lime is picked at 4,040.

Slaughter Test Drills.

In the Slaughter area of Hockley County, Texas, No. 1-B Mallett is drilling lime and anhydrite at 3,565.

Northeast of the Livermore producer in Cochran County, Magnolia No. 1 Wright is in lime and anhydrite at 4,435.

A Southeast Gaines County wildcat, Devonian No. 1 King, league 305-Dawson County lands, is drilling red rock low at 2,570 with no anhydrite yet found.

In Andrews County, Texas No. 1-H State, section 4-14-University, is drilling red rock at 1,655.

South Basin Area

Magnolia has extended the northeast limits of the Kermit pool, Winkler County, in completing No. 175 Walton for 515 barrels daily after 160-quart shot. Pay was topped at 3,215 and drilled to 3,270.

About a mile southeast of Tubb production in Crane County, Alco No. 1-A Tubb is drilling past 4,370. Magnolia No. 1-6 University, fourth well for the new East Crane pool, is in salt at 1,255.

Central West Texas

Limits of Shackelford County's Ivy pool appeared farther extended as two wells showed for production. A location south, Iron Mountain No. 5 Beck found the Palo Pinto at 3,215 and showed free oil in drilling two feet. Pipe has been set at 3,216. On the east side, Dancier No. 1 Ivy was treated with 500 gallons of acid and is rated good for 300 barrels daily from the lime. A half mile north of the pool, Hammond No. 1 Coker-Mensker, Marble Falls test, is drilling slate past 4,465.

Farther north and in Haskell County, Tillman & Sawyer No. 1 Rowland estate is preparing to drill ahead to the Palo Pinto after setting 140 feet of surface pipe. About a half mile northeast of the Pardue pool, Texas Pacific No. 1 Livengood is fishing for drillpipe at 2,900 in deepening after the Adams Branch failed.

Avoca Sector Active.

Operations are due to start at Dancier No. 1 C. J. Peterson, location southwest of Avoca production in Jones County. Location is in section 195. East of Avoca a half mile, Ungren & Frazier No. 1 Griffin estate is below 1,690.

South of Stamford in Jones, Dunning Brothers et al. No. 1 Gaither is drilling around 4,500 on a 5,000-

foot hole after logging another slight show at 4,715. Near Tuxedo, Stiles & Wellborn No. 1 Cook was past 2,158.

Gulf's deep test in Northeast Garza County, No. 1 Swenson, is drilling anhydrite at 7,553.

North Texas

A good producer continued to be indicated for Mildred Oil No. 1 Neatherly, second well for the Collinsville area of West Grayson County, after a six-hour pump and flow test turned in 70 barrels of clean oil. The well headed at fifteen-minute intervals. Operators now have 1,000 barrels of oil in storage.

In the Walnut Bend area of Cooke County, Sinclair Prairie No. 1 Putnam is coring lime past 5,812.

A Montague County deep test, Burns No. 1 Mitchell, Massie survey, is drilling below 2,645.

Wilbarger Well Testing.

Testing continues at Consolidated No. 1 Ansell, Wilbarger County wildcat four miles west of KMA production, as chances for small production were seen. Drilled to 4,127, pipe was set at 4,070 and section at 4,074-96 was shot without results. Casing was perforated in upper shots at 3,983-96 and in four hours the hole filled 1,200 feet with oil. Swabbed down, the hole filled 1,500 feet in five hours with a little salt water showing. The oil is black and 38 gravity.

A half mile out of production east of KMA, Stump No. 1 Michie has run casing to 3,935 for a test of sand, showing oil drilled to 3,953. It is in the Neatherly survey.

Lower Gulf Coast

Magnolia has staked a new Jim Wells County wildcat, No. 1 A. Moreno, about three miles southwest of Ben Bolt and nine miles northeast of its Bandera prospect. Among other operations in the county, Humble No. 1 Belitz, two miles north of Ben Bolt is drilling below 3,429; Humble No. 1 True, three miles northwest of Bentonville, coring at 5,570, and Transwestern No. 1 Dunlap, mile southwest of East Fremont production, drilling past 3,461 in sidetrack hole.

Nueces Test Drills Ahead.

Drilling continues past 6,561 in sand with no show at Seaboard No. 7 Chapman, Nueces County wildcat south of Chapman Ranch production. Drilling had been halted at 6,502 to run survey.

South Texas' deepest test, Union Producing No. 1 Brown, Agua Dulce field in Nueces, is going ahead past 11,125 on a depth record. Saxet field's deep well, Richardson No. 24 Cain & Sechrist, is past 9,718.

Upper Coast Area.

Near Seadrift in Calhoun County, Hiawatha No. 2 Roemer estate, scheduled deep test, is going ahead at 7,633. Latest test for the Port Lavaca area, Ryan & Andrews No. 1 Bickford, has been abandoned at 6,532.

Location has been staked for a Wilcox test in North Colorado County, it being E. E. Rossaire and others No. 1 J. M. Truchard, mile west of Bernardo. Site is in the northeast seventy-six acres of a 430-acre tract, E. D. Corbett survey. Starting date has not been set.

Southwest Texas

Operators are drilling ahead for the Edwards lime past 4,880 at Humble No. 1 Schley, Austin chalk discovery about three miles southwest of Shattel in Frio County. The well is still showing gas on the ditch. Plugging back is expected if the Edwards fails. Last drillstem test at 4,720-85 recovered 2,500 feet of oil in twenty-five minutes with seventeen pounds pressure.

Southeast of Poth about three miles in Wilson County, Strapper No. 1 McDaniel was last reported washing down with bottom at 3,008.

In Guadalupe County, Marts & Beavans No. 1 Glenwinkle, two miles east of Kingsbury, is in shale around 1,000.

Bastrop Test Cores.

Coring for the Edwards was under way past 7,036 at Teas and others No. 1 Grizzard, Bastrop County wildcat nine miles south of Smithville. First cut at 7,006 showed the well to still be in the Georgetown. Six miles southwest of Bastrop, Franklin No. 2 Thaxton & Yarrington is drilling past 1,892.

Five miles east of McMahan in Caldwell County, Dye, trustee, No. 1 Voight is shut down at 1,993.

A Lee County failure is Tarver No. 1 Lawben heirs, three miles southwest of Beaukiss, abandoned at 3,343 in the Edwards after acid treatment failed to aid.

Louisiana

Among operations in coastal Louisiana, Atlantic No. 1 Klump, northeast of Tegetate, Acadia Parish, is drilling sand with shale streaks at 7,270.

Continental's deep well in Jeff Davis Parish, No. 1 Sturdivant, south of Roanoke, is in shale below 11,918.

In the Beggs area of St. Landry Parish, Herton No. 1 Thistlewaite is drilling shale at 7,650.

East of Abbeville in Vermilion Parish, DeSoto No. 1 Richardson is drilling shale at 7,060.

Magnolia's deep test near Springhill in Webster Parish, No. 1-C Pardee, is in red shale and hard sand at 7,040.