

SOUTHWESTERN SWABBINGS

Drilling Reports,
News of the Field

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Picking up a sand break at 3,137 feet, operators at Plaza & Brooks No. 1 Davidson, wildcat a mile north of Seagoville in Southeast Dallas County, Thursday took a ten-foot core and recovered hard tight sand carrying oil color and odor. The section carried gas, bubbles of which were noticeable on the pits. At last report the well was drilling ahead in lime and shale below 3,156 with operators hoping to find a porous section. The well is now in the upper Glen Rose.

Bailey Test Swabbing.

Still showing considerable wash water but no salt water, Sun No. 1 R. S. Dailey, northwest of the discovery at Navarro Crossing in Northwest Houston County, Thursday was swabbing and hailing. The well was brought in flowing six barrels of fluid per hour from perforations at 5,888-90.

Three miles southeast of Leesburg, Camp County, McEllothlin No. 1 Vinters, lower Glen Rose test, found top of red beds at 4,303 and is drilling past 4,425.

At Bethany in Panola County, Texas No. 1 Adams, Marine test, is showing black shale with lime streaks at 7,855.

Southwest Texas

Operators were running a squeeze job at Sun No. 1 Young, Starr County wildcat north of Rio Grande City, after a swab test on perforations at 1,840-44 netted salt water. Hole is bottomed at 2,745.

Another Duval County test was on the failure list with abandonment of Duncan et al. No. 1 Neely, two miles southwest of Charamoussa, at 2,020.

Standard of Texas No. 1 Garcia in Southeast Duval has sixteen-inch casing set at 1,015.

South Jim Hogg County's deep prospect, Humble No. 1 Bass, is drilling past 5,577.

Northwest of Carrizo Springs in Dimmit County, Texas & Maryland No. 1 McKnight has run a squeeze job in an effort to cut off salt water which ruined completion as a gasser. The well is bottomed in sidetracked hole at 2,465. Old total depth was 7,141.

Lower Gulf Coast

Nearing contract depth of 10,000, Continental (Sal Viejo) No. 2 Garcia, Northwest Wilacy County wildcat, is drilling around 9,750.

Southwest of Ben Bolt in Jim Wells County, Magnolia No. 1 Valdes heirs is drilling shale at 4,771. North of the East Premont field, Magnolia No. 9 Seeligson is coring in sand topped at 6,549 with no shows reported.

In the Telferner area of Victoria County, Mayo et al. No. 1 Wagner is waiting on orders at 2,529.

A failure for DeWitt County is Hines et al. No. 1 Boothe, southeast of Hockheim, with bottom at 3,014.

South of Vanderbilt in Jackson County, Magnolia No. 2-A West Ranch is drilling salt water sand below 6,485.

West Texas

Chances for deep Permian lime production in Southwest Andrews County were a little brighter after Perkins No. 1 Cowden kicked off to make a small head when casing was perforated at 7,760-7,801. With plug set at 7,902, the hole had been loaded with oil. The well was showing a small amount of gas. First perforations were at 7,749-60. Operators will continue perforating. The well was drilled to 8,012.

Another drill-stem test was run at Atlantic No. 1 Texaco-University, South Andrews test and north of Ector's Goldsmith pool, which netted only twenty-five feet of mud, no oil or gas, in forty-five minutes. The test was made at 4,220-70. Drilling was to continue.

Yoakum Well to Test.

Ohio No. 1 Coffield, Yoakum County wildcat, is unloading hole to test shows cored to 5,065, total depth. Southwest of Plains, Magnolia No. 1 Webb continues rigging up for a pump test. Last swab gauge for the well gives it one barrel of fluid per hour, 25 per cent water and balance dead oil. Hole is bottomed at 5,390.

Southeast Cochran County's pool opener, Texas No. 1 Mallett, continues to swab seven barrels an hour, 20 per cent basic sediment. Hole is bottomed at 5,058.

Ector County Outpost.

Operators at Atlantic No. 1-D Ramsey-T.X.L., half mile west of the Cummins-Goldsmith field in Ector County, are circulating with oil after cleaning out following a shot at 4,240,308. Total depth is 4,318.

Humble-Cranfill Brothers et al. No. 1-B Tubb, southeast extensioner to Tubb production West Crane County, is fishing for polish rod and 4,200 feet of line lost while trying to break tubing disc. Tubing had been set for a packer to shut off gas.

Central West Texas

A new Jones County operation due to start soon is Shaheen No. 1 T. B. McCoy on a 227-acre tract in section

1-16-T. & P. survey. It is about two miles north of Hodges and west of the Hawley field. North of Anson in section 38-B. R. B. & C. survey, Dunigan & Hyer (formerly Stanton & Miller) No. 1 Gaither is underreaming to shut off water with bottom at 2,496. The well had a show in the Cooke sand at 2,432-47 but drilled into water. Northwest of the Hawley field, Merrick No. 1 Cox has been abandoned at 2,692. Show was logged at 2,570. East of Hamlin five miles, Iron Mountain No. 1 Herbst has a hole full of water at 3,542 and is underreaming.

Wildcat to Acidize.

Plug was being drilled at Brown Eagle and Kleiner No. 1 Sullivan heirs, east of Hawley three miles, for acidizing and testing of Gunsight lime at 2,200-03. Farris et al. No. 1 Donohoo, mile and a half east of Stamford, is reported to have spudded.

In the Ivy area of Northwest Shackelford County, Hammond No. 1 Mansker, outside test on the north, is drilling ahead after tools were recovered at 2,050.

Fisher Test Drills.

In West Fisher County, Forest et al. No. 1 Bennett is drilling past 2,763. It is three miles southwest of Rotan in section 5L.

Parriott No. 1 Carlile, northwest of Swenson in Northwest Stonehall County, is below 4,456. Interested parties formed the Stonehall Oil Company to complete the well.

Northeast of Merkel in Taylor County, Lewis No. 1 Henslee is drilling around 2,000.

Other States

Standard of Louisiana's efforts to boost the flow of No. 1 Phillips, big

lime discovery west of Village in Columbia County, Arkansas, has met with success in a gauge of 208 barrels in twenty-four hours through 9-64-inch choke. Casing pressure is 2,700 pounds and tubing 1,950 pounds. Gravity is 49.8. The well's allowable is 200 barrels daily.

At Shongaloo in Webster Parish, Louisiana, Magnolia No. 1 Sexton is running tubing to wash after perforating casing at 8,990-9,110 with 40 shots. With hole bottomed at 10,449, casing was cemented at 9,460.